

MUSCODA UTILITIES

Power Cost Adjustment Clause

This schedule applies to all service except the Cp-4 tariff. The cost of power and sales referred to in this schedule do not include those for Cp-4 service.

All non Cp-4 metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0830 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

- A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.
- S is the total kilowatt-hours sold during the most recent month.
- U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0830 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.
- C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following account of the Uniform System of Accounts:

Class A & B utilities	Account 555
Class C utilities	Account 545
Class D utilities	Account 540

MUSCODA UTILITIES

Power Cost Adjustment Clause 2

This schedule applies to service for the Cp-4 tariff. The cost of power and sales referred to in this schedule include only those for Cp-4 service.

All Cp-4 metered rates shall be subject to positive or negative demand cost adjustment and energy cost adjustment clauses equivalent to the amount by which the current demand-related and energy-related purchased power costs are greater or lesser than the base demand-related and energy-related costs of power purchased.

Demand Cost Adjustment (DCA)

The current cost per kilowatt of demand billed is equal to the current Cp-4 wholesale demand-related cost of power purchased for the most recent month, divided by the retail kilowatts of demand sold to the Cp-4 customers. The monthly demand cost adjustment (DCA) (rounded to the nearest one-hundredth of a cent) is equal to the current cost less the Base Demand Cost Factor (BDCF). The BDCF is \$21.890 per kilowatt.

For purposes of calculating the DCA charge, the following formula shall be used:

$$DCA = \frac{WDC}{RBD} - BDCF$$

DCA is the current average demand-related adjustment rate in dollars per kilowatt rounded to three decimal places applied on a per kilowatt basis to all Cp-4 customers' maximum on-peak billing demands.

WDC is the current demand-related cost of power purchased on behalf of Cp-4 customers (in dollars) in the most recent month. Demand related costs include the facilities charge and any demand-related charges.

RBD is the retail on-peak billing demands of the Cp-4 customers in the most recent month.

BDCF is the Base Demand Cost Factor, which equals the average demand cost of power purchased per kilowatt for the test period. This figure remains constant in each subsequent monthly calculation at \$21.890 per kilowatt until otherwise changed by the Public Service Commission of Wisconsin.

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MUSCODA UTILITIES

Power Cost Adjustment Clause 2

Energy Cost Adjustment (ECA)

The current cost per kilowatt-hour of energy billed is equal to the current Cp-4 wholesale energy-related cost of power purchased, divided by the kilowatt-hours of energy sold to the Cp-4 customers. The monthly energy cost adjustment (ECA), rounded to the nearest one-hundredth of a cent is equal to the current cost less the Base Energy Cost Factor (BECF). The BECF is \$0.0337 per kilowatt-hour.

For purposes of calculating the ECA charge, the following formula shall be used:

$$ECA = \frac{WEC}{RE} - BECF$$

- ECA is the current average energy-related adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all Cp-4 metered sales of electricity.
- WEC is the current energy-related cost of power purchased on behalf of CP-4 customers (in dollars) in the most recent month. Energy related costs include any energy-related cost components plus any reactive energy charges.
- RE is the total kilowatt-hours sold to Cp-4 customers in the most recent months.
- BECF is the Base Energy Cost Factor, which equals the average energy cost of power purchased per kilowatt-hour sales to the Cp-4 customer in the test period. This figure remains constant in each subsequent monthly calculation at \$0.0337 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.

RATE FILE

Sheet No. 1 of 1

Schedule No. Rg-1

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Residential Service

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge:

Single-phase: \$10.00 per month.

Three-phase: \$20.00 per month.

Energy Charge: \$0.1028 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: A charge of no more than 1 percent per month will be added to bills not paid within 20 days from date of issuance. The late payment charge shall be applied to the total unpaid balance for utility service, including unpaid payment charges. This charge is applicable to all customers.

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RATE FILE

Sheet No. 1 of 1

Schedule No. Rg-2

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Residential Service – Optional Time-of-Day

Application: This rate schedule is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-phase: \$10.00 per month.
Three-phase: \$20.00 per month.

Energy Charge: On-peak: \$0.1814 per kilowatt-hour (kWh).
Off-peak: \$0.0518 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods: On-peak: The three on-peak periods available are:
7:00 a.m. to 7:00 p.m., prevailing time
8:00 a.m. to 8:00 p.m., prevailing time
9:00 a.m. to 9:00 p.m., prevailing time
Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer’s load.

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RATE FILE

Sheet No. 1 of 2

Schedule No. Gs-1

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

General Service

Application: This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 50 kilowatts for three or more months in a consecutive 12-month period.

The utility shall install demand energy meters for Gs-1 customers with energy use in excess of 12,000 kWh per month in three or more months in a consecutive 12-month period. Gs-1 customers shall be transferred into the appropriate demand class as the application conditions of that class have been met.

Gs-1 customers with minimum energy usage of 12,000 kWh per month and a Load Factor greater than or equal to 45 percent for three or more months in a consecutive 12-month period shall have the option of transferring to the Cp-1 rate schedule.

Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

Customer Charge:

Single-phase: \$10.00 per month.

Three-phase: \$20.00 per month.

Energy Charge: \$0.1065 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: Same as Rg-1.

Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom. (Otherwise, the service used for residential purposes is classed as residential, and that used for commercial is classed as general service.)

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RATE FILE

Sheet No. 2 of 2

Public Service Commission of Wisconsin

Schedule No. Gs-1

Amendment No. 54

MUSCODA UTILITIES

General Service

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Load Factor: Is defined in the following formula, where kWh = Monthly Energy usage and kW = Maximum Measured Demand and 730 represents the average number of hours in a month.

$$\text{Load Factor} = \frac{kWh}{(kW * 730)}$$

RATE FILE

Sheet No. 1 of 2

Schedule No. Gs-2

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

General Service – Optional Time-of-Day

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

The utility shall install demand energy meters for Gs-2 customers with energy use in excess of 12,000 kWh per month in three or more months in a consecutive 12-month period. Gs-2 customers shall be transferred into the appropriate demand class as the application conditions of that class have been met.

Gs-2 customers with minimum energy usage of 12,000 kWh per month and a Load Factor greater than or equal to 45 percent for three or more months in a consecutive 12-month period shall have the option of transferring to the Cp-1 rate schedule.

Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

Customer Charge: Single-phase: \$10.00 per month.
 Three-phase: \$20.00 per month.

Energy Charge: On-peak: \$0.1814 per kilowatt-hour (kWh).
 Off-peak: \$0.0518 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

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RATE FILE

Sheet No. 2 of 2

Schedule No. Gs-2

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

General Service – Optional Time-of-Day

Pricing Periods: On-peak: The three on-peak periods available are:
7:00 a.m. to 7:00 p.m., prevailing time
8:00 a.m. to 8:00 p.m., prevailing time
9:00 a.m. to 9:00 p.m., prevailing time
Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provision: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the General Service rate, Gs-1, at no cost to the customer.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Load Factor: Is defined in the following formula, where kWh = Monthly Energy usage and kW = Maximum Measured Demand and 730 represents the average number of hours in a month.

$$\text{Load Factor} = \frac{kWh}{(kW * 730)}$$

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RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-1

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Small Power Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the large power time-of-day schedule.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 50 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$7.75 per kW of billed demand.

Energy Charge: \$0.0723 per kilowatt-hour (kWh).

Energy Limiter: \$0.1278 per kWh

For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter, and 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

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RATE FILE

Sheet No. 2 of 2

Public Service Commission of Wisconsin

Schedule No. Cp-1

Amendment No. 54

MUSCODA UTILITIES

Small Power Service

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand.

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MUSCODA UTILITIES

Small Power – Optional Time-of-Day Service

Application: This rate schedule is optional to all Cp-1 customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once a customer is on this rate, the utility will review their billing annually according to the Wis. Admin. Code ch. PSC 113.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$1.50 per kW of distribution demand.

Demand Charge: \$7.75 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0866 per kilowatt-hour (kWh).
Off-peak: \$0.0557 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, as specified below.

Off-Peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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RATE FILE

Sheet No. 2 of 2

Schedule No. Cp-1TOD

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Small Power – Optional Time-of-Day Service

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: The On-peak Maximum Demand shall be the On-peak Billed Demand.

RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-2

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Large Power Service

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 1,000 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 200 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$100.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$9.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0800 per kilowatt-hour (kWh).
Off-peak: \$0.0532 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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MUSCODA UTILITIES

Large Power Service (continued)

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The reactive component charge, PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.50 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-Peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period

Determination of On-peak Billed Demand: The On-peak Maximum Demand shall be the On-peak Billed Demand.

RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-3

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Industrial Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 1,000 kilowatts (kW) per month for three or more months in a consecutive 12-month period, but not greater than 3,500 kW per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 1,000 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 1,000 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$300.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$11.50 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0744 per kilowatt-hour (kWh).
Off-peak: \$0.0497 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day nationally designated to be celebrated as such.

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MUSCODA UTILITIES

Industrial Power Time-of-Day Service (continued)

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge and demand charge. The reactive component charge, PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.50 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: The On-peak Maximum Demand shall be the On-peak Billed Demand.

RATE FILE

Sheet No. 1 of 2

Schedule No. Cp-4

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Large Industrial Power Time-of-Day Service

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 3,500 kilowatts (kW) per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 3,500 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 3,500 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$400.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$21.90 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0441 per kilowatt-hour (kWh).
Off-peak: \$0.0307 per kWh.

Power Cost Adjustment Clause 2: Charges per all kWh and monthly kW. The charges vary monthly. See schedule PCAC2.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding Holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

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RATE FILE

Sheet No. 2 of 2

Schedule No. Cp-4

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Large Industrial Power Time-of-Day Service (continued)

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below:

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.00 percent discount on the monthly energy charge, distribution demand charge and demand charge. The reactive component charge, PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.50 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: The On-peak Maximum Demand shall be the On-peak Billed Demand.

RATE FILE

Sheet No. 1 of 1

Schedule No. Ms-1

Amendment No. 54

Public Service Commission of Wisconsin

MUSCODA UTILITIES

Street Lighting Service

Application: This schedule will be applied to municipal street lighting. The utility will furnish, install, and maintain street lighting units.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Overhead:

104 W LED	-	\$9.00 per lamp per month
100 W HPS	-	\$8.50 per lamp per month
150 W HPS	-	\$9.00 per lamp per month
250 W HPS	-	\$10.00 per lamp per month

Energy Charge: \$0.0576 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Note: HPS = High Pressure Sodium
LED = Light Emitting Diode

EFFECTIVE: May 25, 2015

PSCW AUTHORIZATION: Final Decision in Docket 4000-ER-106 served May 14, 2015

RATE FILE

Sheet No. 1 of 1

Schedule No. Ms-2

Public Service Commission of Wisconsin

Amendment No. 54

MUSCODA UTILITIES

Athletic Field Service

Application: This rate shall be applied to athletic field flood lighting only during the hours of 7 p.m. to 7 a.m.

Meter Charge:

Single Phase: \$27.00 per month.

Three Phase: \$40.00 per month.

Energy Charge: \$0.0576 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Conditions:

1. The manager of the athletic field will at all times confer with the utility superintendent with respect to the use of the lights so that the lights will not be used at any time of peak demand. This is construed to mean any time prior to 7:00 p.m.
2. The customer will build, own and maintain all electric apparatus necessary to render athletic field flood lighting service other than service wires and meters.
3. Any work that is required of the utility on facilities owned by the customer will be billed on the basis of actual cost of materials and labor.
4. If the customer desires to have service disconnected after the active season, and reconnected before the beginning of the active season, the cost of disconnection and reconnection will be based on the actual cost for labor and material.

EFFECTIVE: May 25, 2015

PSCW AUTHORIZATION: Final Decision in Docket 4000-ER-106 served May 14, 2015

RATE FILE

Sheet No. 1 of 1
Schedule No. OC-1
Amendment No. 54

Public Service Commission of Wisconsin

MUSCODA UTILITIES

Other Charges and Billing Provisions

Budget Payment Plan: A budget payment plan, which is in accordance with Wis. Admin. Code ch. PSC 113, is available from the utility. The utility does not use a fixed budget year. The utility will calculate the monthly budgeted amount by spreading the estimated annual bill over eleven months, with the last month consisting of any end of year adjustments.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in Wis. Admin. Code ch. PSC 113, shall be required to pay a reconnection charge. The charge shall be **\$40.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$40.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$80.00**.

Reconnection of a Seasonal Customer's Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills that would have been incurred had the customer not temporarily disconnected service.

Insufficient Fund Charge: A **\$15.00** charge will be applied to the customer's account when a check rendered for utility service is returned for insufficient funds. This charge may not be in addition to, but may be inclusive of, the water utility's insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification, is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility's Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: \$315

Apartment and Rental Units Separately Metered: \$315 per unit metered.

Subdividers and Residential Developers: \$315 per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): \$517

Power Service: \$102 per kW (Cp-1), \$94 per kW (Cp-2), \$92 per kW (Cp-3), and \$36 per kW (Cp-4) of average billed demand.

Street Lighting: \$21

EFFECTIVE: May 25, 2015

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